Appliability

The Net Metering option is applicable to all customers who own and operate a solar or a wind turbine electrical generating facility, or a hybrid system of both, with a capacity of not more than 1 MW. The facility must be located on the customer's owned, leased, or rented premises, operate in parallel with the District's transmission and distribution facilities, and must be intended primarily to offset part or all of the customer's own electrical requirements (see Rule 21). Application for this option is on a first-come, first-served basis and is limited to five percent (5%) of the District's total system peak load. The District has reached the cap, this Net Metering Schedule is closed to new customers. The customer must sign the appropriate District Interconnection Agreement and Net Metering Agreement.

Metering Equipment

The District will pay for and install, at no cost to the customer, a single meter capable of registering the flow of electricity in both directions, or equivalent metering equipment. If the customer desires more detailed metering equipment, the customer will incur all associated costs. The District reserves the right to install additional metering at the District's own expense. The producer will bear all costs of the metering required by Rule 21, including the incremental costs of operating and maintaining the metering equipment. The District will provide and install a self-contained meter for NGOM metering for NEM accounts.

Settlement Period

The District will bill the customer at the end of each 12-month period following the anniversary date of final interconnection of the customer's generator with the District system. The bill will be calculated based on net energy consumed or produced during the prior 12-month period valued at the price in effect for each month during that 12-month period.

Billing

The District will provide the customer a monthly accounting showing, among other things, the current net electricity consumption, and the current monetary balance owed since the end of the previous 12-month billing period. The net kilowatt-hours in the billing cycle shall be carried over to the following monthly period as a monetary value. The customer is responsible for all charges from the otherwise-applicable Rate Schedule including monthly customer charge, state surcharge, and city tax. For commercial, industrial, and agricultural customer-generators, the net balance of moneys owed shall be paid in accordance with the customer's otherwise-applicable Rate Schedule. Residential and Small Commercial customers may, at the request of the customer, pay on a monthly basis.

If the eligible customer is a net energy consumer, as stated herein, the customer will be billed in accordance with the customer's otherwise-applicable Rate Schedule.

If the eligible customer is a net energy producer, except as otherwise stated in the section below, the District shall retain any excess kilowatt-hours and shall not owe the customer compensation for those excess kilowatt-hours.

Annual Net Surplus Generation Compensation

If the eligible customer is a net energy producer, the District shall calculate the amount of net surplus generation over the 12 month period and, at the customer's election, either provide a monetary credit for net surplus generation to be paid out to the customer or apply the credit to the customer’s account. Monetary value for each net surplus generated kilowatt-hour shall be based on the District's avoided cost and green energy premium. Any renewable energy credit associated with net surplus electricity purchased by the District shall belong to the District.

Net Surplus Rate ............................................................ $0.0567

Term

Customers may remain on this Schedule from the date of final interconnection of the customer's generator with the District system until the last day of the twentieth (20th) year following the date of final interconnection (the "Service Term"). At the end of the Service Term, the customer may elect to take service under any then-existing NEM Schedule or other similar program, so long as applicable eligibility requirements are met. A customer on this Schedule may elect to move to an applicable successor NEM Schedule or other similar program for which the customer is otherwise eligible prior to the expiration of the Service Term, however, the customer may not later move back to this Schedule.

Termination

If a customer terminates service with the District, the District will reconcile the customer's consumption and production of energy during the period between termination, and the later of (i) the end of the last 12-month billing period and (ii) the last reconciliation.