Applicability
The Feed-in Tariff (FIT) is optional for customers who wish to sell the output from an eligible renewable energy resource as defined by the current version of the California Energy Commission's eligibility guidebook, with a capacity of at least 30 Kilowatts and not more than 3 Megawatts. The facility must be located within the District's electric service territory and must be interconnected to and operate in parallel with the District's transmission and distribution system. Application for the FIT is on a first-come, first-served basis until the program cap of 8 Megawatts is reached. The project owner must negotiate and sign both a Power Purchase Agreement (PPA) and a Small Generator Interconnection Agreement (SGIA) with the District in order to qualify for the FIT.

Duration of Term
The FIT shall be offered for contract duration not to exceed 10 years.

Participation in other District Programs
Projects taking service under this schedule may not also obtain benefits from, or have previously taken benefits from, any District solar photovoltaic incentive program or similar programs, the District’s net metering program or have a pre-existing PPA for the sale of output from the same facility.

Territory Served
The entire area within the Modesto Irrigation District electric service boundary or any other area served by Modesto Irrigation District pursuant to the laws of the State of California and the District’s Electric Service Rules.

Fees
1. Application Fee
   A non-refundable application fee of $500 will be due at the time of application.

2. Interconnection Study Fee
   The cost to conduct interconnection and facility studies will be determined upon review of a project application.

3. Security Deposit
   A security deposit will be due at the time of application equal to $10 multiplied by the proposed project capacity in kilowatts. The security deposit will be applied to the interconnection and facility study cost and to any costs for modifications to the District’s distribution and transmission systems that are identified through these studies. Any shortfall between the security deposit amount and the estimated study and system modification costs shall be collected from the applicant prior to entering into an interconnection agreement. Additionally, if actual costs exceed the deposit amount, additional funds will be collected from the applicant prior to the continuation of work. Any remaining deposit amount above the actual study and system modification cost shall be returned to the applicant.

4. Compensation
   Compensation under the FIT is determined on a time-of-delivery basis. The FIT rates (listed in the FIT Time-of-Delivery Rates table) are calculated based on estimated avoided energy costs, Greenhouse Gas (GHG) and Renewable Portfolio Standard (RPS) benefits and avoided transmission losses; the time-of-delivery variation is based on the District’s observed load profile.

Special Provisions
1. Renewable & Environmental Attributes
   As a condition of this tariff, the applicant shall agree to provide and deliver to the District all rights and ownership to Renewable Energy Credits (RECs) or other future renewable and/or environmental credits or certificates associated with energy from the eligible renewable energy resource throughout the contract duration, excluding greenhouse gas offset credits, as defined by the California Cap & Trade Regulation.
2. **Time-of-Delivery Rates**

The time-of-delivery rates are listed below in $/MWh:

<table>
<thead>
<tr>
<th></th>
<th>Summer (May – September)</th>
<th>Winter (October – April)</th>
</tr>
</thead>
<tbody>
<tr>
<td>On Peak</td>
<td>$63.58</td>
<td>$40.90</td>
</tr>
<tr>
<td>Partial Peak</td>
<td>$50.36</td>
<td>$33.20</td>
</tr>
<tr>
<td>Off Peak</td>
<td>$41.93</td>
<td></td>
</tr>
</tbody>
</table>

3. **Time-of-Delivery Periods**

Time periods are defined as follows:

**Winter:** (October 1 through April 30)
- On Peak: 8:00 a.m. to 11:00 p.m. Monday through Friday, excluding holidays.
- Off Peak: All other hours.

**Summer:** (May 1 through September 30)
- On Peak: 1:00 p.m. to 9:00 p.m. Monday through Friday, excluding holidays.
- Partial Peak: 8:00 a.m. to 1:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, excluding holidays.
- Off Peak: All other hours.


4. **Electric Service Rules**

Service under this Schedule is subject to the District’s Electric Service Rules as they may be amended from time to time.