**Applicability**

Applicable to the purchase by the District of Capacity and Electric Energy from a non-utility electric generation facility rated at 100 kilowatts or less, operating in parallel to the District’s Electric System, and authorized to generate and sell Capacity and Electric Energy under Federal, State, and local law.

**Character of Service**

Continuous 60 Hertz alternating current supplied at voltage determined by the District.

**Territory Served**

The entire area within the Modesto Irrigation District electric service boundary or any other area served by Modesto Irrigation District pursuant to the laws of the State of California and the District’s Electric Service Rules.

**Monthly Rates to be Paid by the District for Buyback Power**

The District shall pay rates for Capacity, if metered, and for Electric Energy delivered into the District’s Electric System. The Buyback rates shall be set each month for Capacity and Energy and shall be equal to the monthly average of District prices for purchased Capacity and Energy, respectively, incurred during the two prior months.

**Special Provisions**

1. The District reserves the right to limit the amount of Electric Energy and Capacity purchased or to refuse to accept a customer under this Service Schedule. The term “customer” used in this Service Schedule may be a producer of electricity or a combination of producer and purchaser of Electric Service from the District. The production and sale of Capacity and Electric Energy shall be in conformance with applicable Federal, State, and local law.

2. Customer shall furnish all data necessary for the District to perform interconnection studies necessary to accept and maintain transfer of customer’s generation into District’s Electric System.

3. This Service shall not be available except pursuant to a Service Designation and Parallel Operation Agreement with District whereby the customer is operating in parallel with District’s Electric System.

4. Except as otherwise set forth in the Service Designation and Parallel Operation Agreement, this Service shall only be available when the electric generating facility is producing electricity, or until the generating facility has been shut down for 120 days or customer has terminated this Service.

5. Buyback power rates and terms of service for qualified facilities with generating capability greater than 100 kW shall be on a negotiated basis and implemented by individual contract.

6. The maximum Capacity District may purchase under this Schedule from electric generation facility(s) situated on one premise shall not exceed 100 kW.

7. Service under this Schedule shall require special meters and telephonic data transmission equipment and line(s).
   7.1 Multiple metering shall consist of (1) premises and net generator load profile meters; (2) necessary telephonic data transmission equipment and lines, all as specified by the District, to transmit load profile data to District’s computer billing system.
   7.1.1 The District shall, at customer’s sole expense, purchase, install, and maintain required meters and data transmission equipment and lines.
   7.2 All meters shall have devices to prevent reverse registration of the meter.