

**Applicability**

Applicable to Standby Power Service required by customers whose premises are regularly supplied in whole, or in part, with electric energy and capacity from a non-utility owned source of electrical power supply (100 kilowatts or less); or to customers who at times receive electrical power from a Qualifying Facility or from a Public Exempt Generator licensed under Federal law; or to other District electric service customers where the customer operates in parallel with the District, and the District must provide electric capacity and stand ready at all times to supply electric energy. The use of electric service under this Schedule is not of a usual, regular, or continuous character as with customers under the District's applicable regular Rate Schedule.

**Character of Service**

Same as character described in applicable regular service Rate Schedule.

**Territory Served**

The entire area within the Modesto Irrigation District electric service boundary or any other area served by Modesto Irrigation District pursuant to the laws of the State of California and the District's Rules and Regulations for Electric Service.

**Monthly Rates**

	<b>Per Meter/Per Month</b>
Customer charge per month for Standby Power Service used. This charge is in addition to the customer charge under the Meters and Installation applicable regular Rate Schedule.	This charge will depend on cost of meters installed at customer's premises.
<b>Standby Power Service Charge</b> (per kW of Contract Capacity)	
Secondary Voltage.....	\$6.31
Primary Voltage, 4,160 volts, 12,000 volts and 17,200.....	\$5.75
Transmission Voltage, 69,000 and 115,000 voltage .....	\$5.50

**Special Provisions**

**1. Contract Capacity**

The Contract Capacity is the quantity of Standby Power Service, provided by the District, in kilowatts, designated by the customer in the Service Designation and Parallel Operation Agreement. This amount of kilowatts shall be multiplied by the Standby Power Service Charge above, which amount is billed monthly to the customer.

**2. Standby Demand**

Standby Demand is that incremental portion in a customer's Maximum Demand in any month caused by non-operation of customer's alternate source of electrical power serving the customer load. The Contract Capacity designated by the customer should cover any Standby Demand utilized; however, should the amount of Standby Demand exceed the designated Contract Capacity, then this higher Standby Demand shall become the new Contract Capacity used in the calculation of the total Standby Power Service Charge for the billing period.

Regardless of Standby Demand consumption, all Electric Energy and Maximum Demand consumed at customer premises shall be billed using the applicable regular service Rate. The Standby Power Service Charge shall also be billed each month. When Standby Demand is utilized, customer may be eligible for a reduction in that month's demand charge incurred under the applicable regular Rate Schedule in accordance with Special Provisions 3 and 4 herein.

**3. Metering Requirements**

Service under this Schedule shall be supplied through single or special meters, one or more, as specified by the District:

- 3.1 A single meter shall be used when the customer is not independently producing or receiving capacity and electric energy on the premises from a non-utility electric generation facility or other alternative source of power.
- 3.2 Special meters shall be used when the customer produces or receives electric energy and capacity on the premises from a non-utility electric generation facility or other alternative source of power and either of the following are in effect:
  - 3.2.1 Customer is receiving District electric service under the Buyback Power Service Schedule or,

3.2.2 Customer requests in writing to the District and is granted eligibility to receive a reduction in monthly demand charge. The condition of eligibility shall be the installation of multiple meters with load profile recording capability.

3.3 Multiple metering shall consist of (1) premises and net generator load profile meters; (2) necessary telephonic data transmission equipment and lines, all as specified by the District, to transmit load profile data to District's computer billing system.

3.3.1 The District shall, at customer's sole expense, purchase, install, and maintain required meters, and data transmission equipment and lines.

3.4 All meters shall have devices to prevent reverse registration of the meter.

#### **4. Reduction in Demand Charge**

To qualify for the reduction in the applicable regular service Schedule demand charge attributable to Standby Demand, the following conditions shall be satisfied:

4.1 Implementation of requirements within Special Provision 3 of this Schedule, and;

4.2 Standby Demand consumption shall meet the following eligibility criteria:

4.2.1 Single event outage of the customer electric generation facility or alternative source of power in any billing month occurs, and;

4.2.2 Outage occurs coincidental with customer premises maximum demand for that billing period, and;

4.2.3 Meters and telephonic data transmission equipment and lines are operating properly.

The amount of the reduction shall equal the recorded Standby Demand multiplied by the Standby Power Service Charge. In no event shall customer receive a reduction exceeding the month's Standby Power Service Charge multiplied by Contract Capacity.

Noncompliance with Special Provisions 3 and 4 disqualifies any right to or claim for a reduction in demand charge due to use of Standby Demand.

#### **5. Limitation on Contract Capacity Served**

Standby Power Service to new or increased loads is limited to District's ability to serve such loads without jeopardizing service or impacts to rates for existing customers on rate schedules for firm service.

#### **6. Parallel Operation**

A customer may operate its customer electric generation facility in parallel with District's electric system if customer's plant is constructed to and operates in accordance with District Rules and Regulations; and pursuant to a Service Designation and Parallel Operation Agreement. A customer operating an electric generation facility in parallel shall be responsible for any damage to the District and others resulting from negligent operation of customer's facility or facilities related to the generation facility.

#### **7. Service Designation and Parallel Operation Agreement**

This service shall not be available except pursuant to a Service Designation and Parallel Operation Agreement with District. Conflicts between this Schedule, other Schedules, the Agreement or Rules shall be resolved solely at the discretion of the District.

#### **8. Term**

Except as set forth in the Service Designation and Parallel Operation Agreement, this Service Schedule is applicable only on a one-year term, but may continue in effect for successive terms of one year.

#### **9. Exemption**

Non-utility owned generation under five (5) kW of capacity is exempt from this Rate Schedule.

#### **10. References**

Terms used herein are defined within the Service Designation and Parallel Operation Agreement.